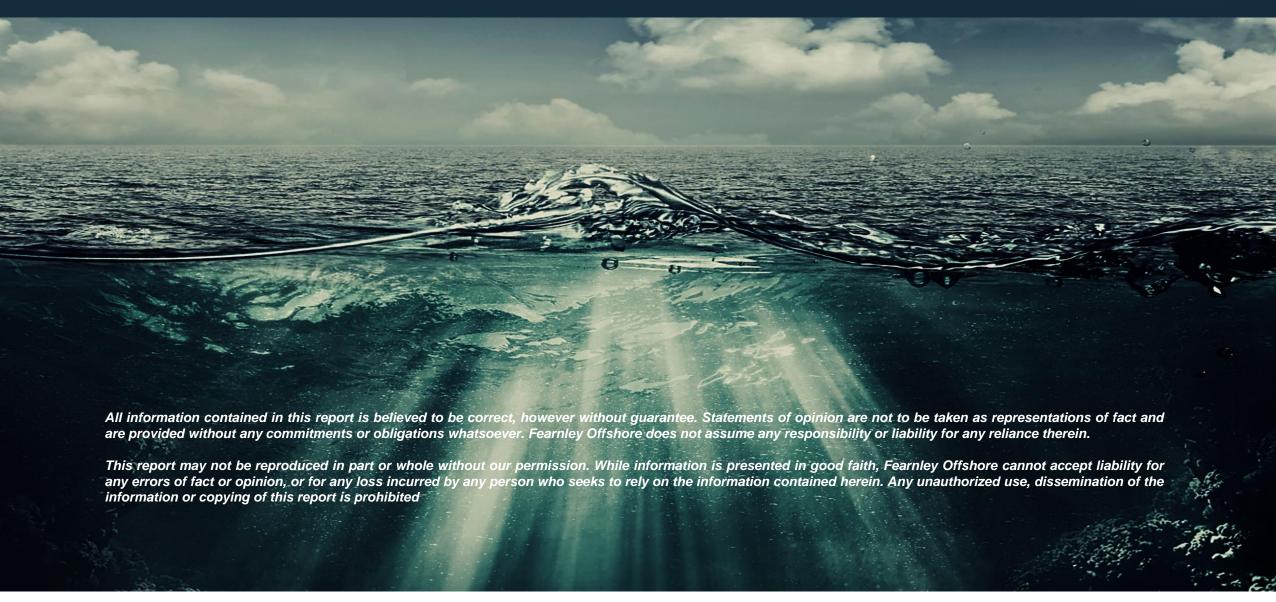
# AF Day



January 17th, 2024

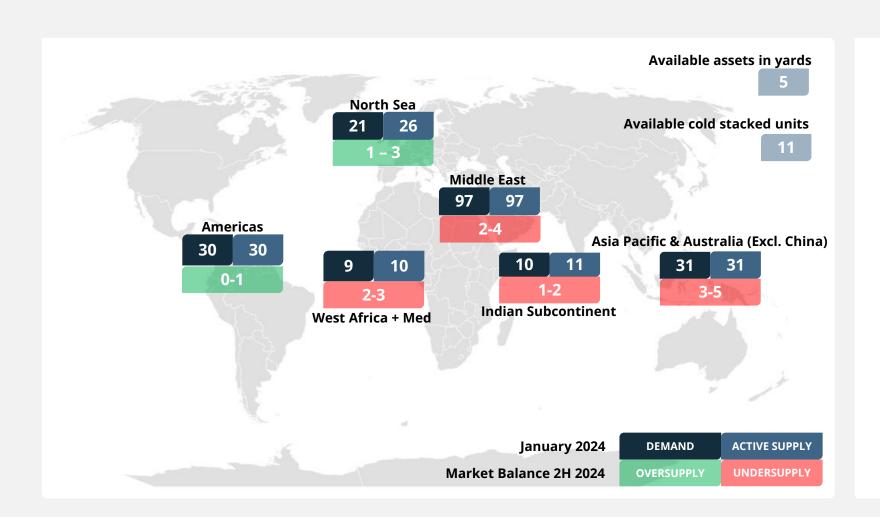
### **Disclaimer**





## Modern Jackups – Regional Distribution Today vs 2H-2024 (Projected)



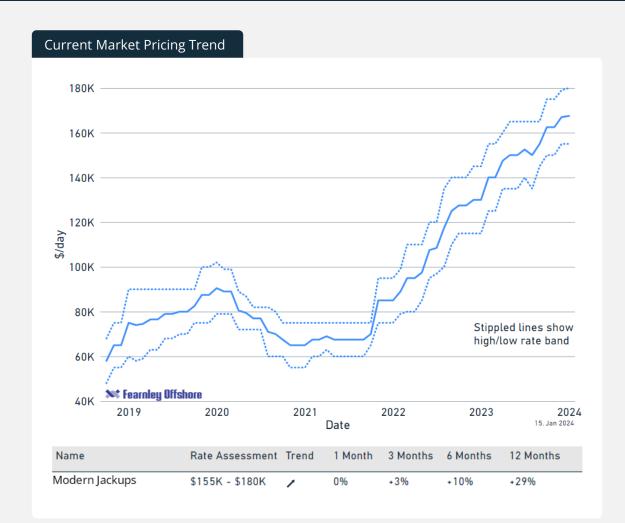


- 2024 looking strong and we foresee the main regions to be undersupplied.
- Harsh Environment units are normally less suitable for Non-Harsh applications outside the North Sea.
- Lead time to reactivate any of the cold stacked units are expected to be 9-15 months.
- Rates will continue to climb.



# **Modern Jackups – Day Rate Assessment**





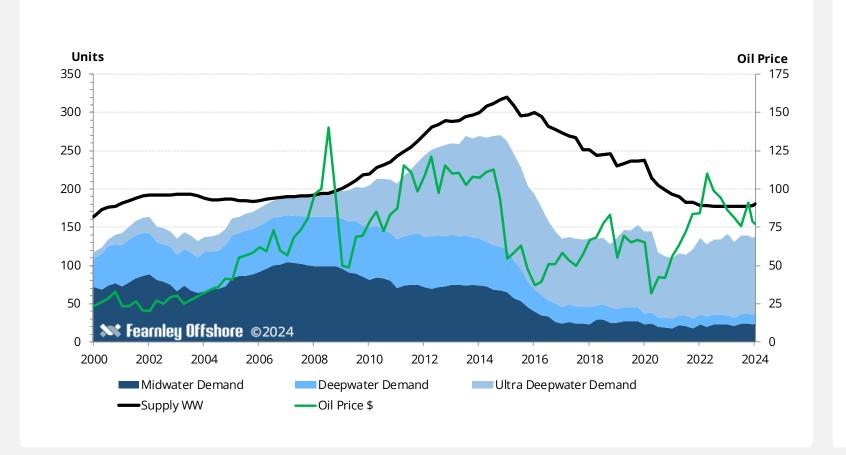
The day rate assessment is representative of where we see current pricing.

- Day rates for Non-Harsh Jackups have more than doubled over the past three years.
- Day rates have reached a healthy level and will continue to increase during 2024.
- Still a large spread in day rates being offered as we are seeing different pricing behaviors between different contractors.
- In the end, the contractors continue to maintain the pricing power.

### **Floater Market Overview**



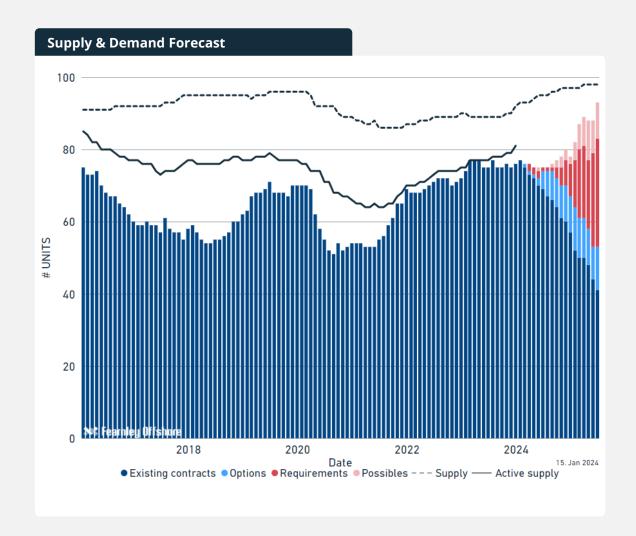
#### Midwater, Deepwater and Ultra Deepwater Floaters



- Following steady demand since 2021, in the golden triangle, particularly for drill ships, the market is now well balanced.
- Short-term availability expected in H1 2024, particularly in the semi-submersible and lower-technically capable drillship segments.
- The semisubmersible market has been the most fragile with several units warm stacked.
- 73% of all 2023 fixtures were drillship awards.
- Regardless, active utilization maintained a healthy level, reaching a low of 92% in 2023.
- We anticipate further growth in overall rig utilization in the latter half of 2024.

## 6<sup>th</sup> & 7<sup>th</sup> Generation Drillships – Market Overview



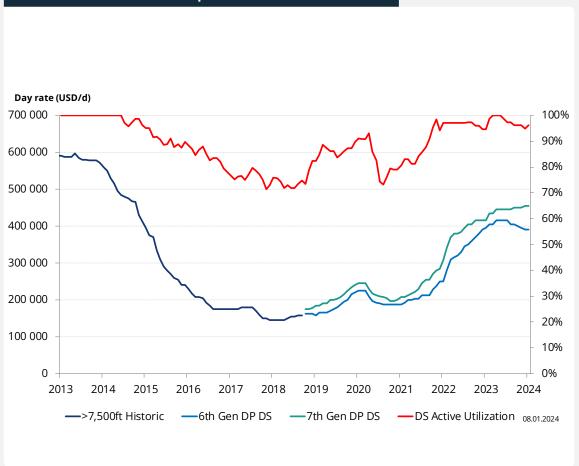


- A delicate market balance is anticipated in 2024, with utilization nearing 100% in the latter half of the year.
- Demand is primarily fuelled by established markets, particularly for higher-end drill ships.
- The current temporary market softness is expected to persist in 1H 2024, mainly due to the misalignment of demand entering the market.
- The average lead time has extended to 9-12 months, and the average contract term has increased to 1 year.
- We anticipate over 20 tenders in 2024, with terms extending beyond one year, and several operators have already issued tenders for contracts ranging from 3-5 years.

### **Market Rates**



#### 6<sup>th</sup> & 7<sup>th</sup> Generation Drillship – Market Rate Assessment



- 2023 saw a similar amount of backlog added as in 2022. However, we have seen a bifurcation in the market and rates
- High specification rigs have continued to move rates forward pushing averages toward \$500k mark
- On the flipside, drillers have had to price competitively their lower specification units to ensure utilization.
- Overall, drillers in general have maintained disciplined in their approach to pricing, which has allowed rates to move upwards

# **Astrup Fearnley**

- Investment Banking | Direct Investments
- Renewable Energy & Cleantech
- ( Aquaculture
- Shipping
  - Offshore Rig
- Offshore Supply
- ( Energy Broking



| Oslo    |   |
|---------|---|
| Beijing | S |
| Tokyo   | L |

Hong Kong Shanghai London Mumbai New York Houston Santa Barbara Singapore Kuala Lumpur Stockholm Dubai

The Astrup Fearnley Global Network

