

Disclaimer

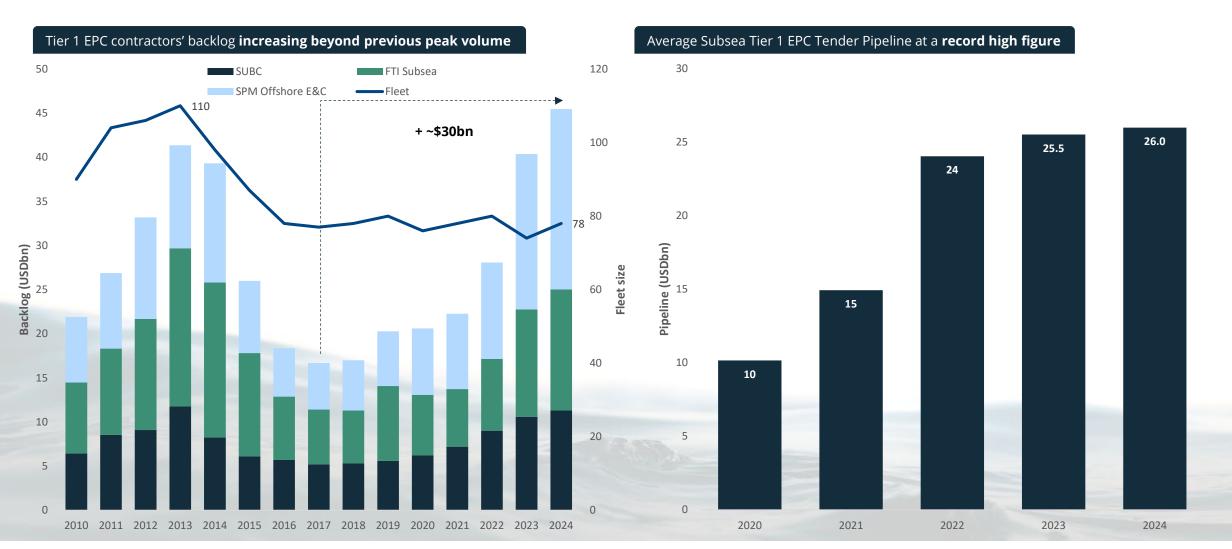


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Strong demand and rising backlogs from the EPC, leading to high activity in the years to come





SOURCE: Fearnley Offshore Supply, Woodmac, Rystad

NOTE: Based on Saipem, Subsea 7 and TechnipFMC quarterly reports per Q3 2024

O&G subsea project prospects to drive demand in the coming years



North America	
ВР	Tiber
	Guadalupe
Chevron	GoM tie-back projects
Woodside	Calypso
Beacon	Monument
	Zephyrus
Equinor	Bay du Nord
Repsol	Polok B29
Woodside	Trion
Shell	Leopard

South America	
Atapu 2	
Búzios 10	,
Búzios 11	(
Sergipe Deep Water	
Sépia 2	
Bacalhau Ph 2	
Guyana tie-backs	
Gato Do Mato	
Block 58 Suriname	
	Atapu 2 Búzios 10 Búzios 11 Sergipe Deep Water Sépia 2 Bacalhau Ph 2 Guyana tie-backs Gato Do Mato

	Europe
2	Johan Sverdrup ph 3
	Fram Sør
Equinor	Wisting
	Northern Lights 2
12	Heidrun Extension
Shell	Puffin
Vår Energi	Ofelia / Gjøa Nord
AkerBP	Tie-back projects
BP	Clair Ridge Expansion
Chevron	Aphrodite

Africa
Baleine
Coral North
Acce
Preowei
Bonga North
Bonga SW
Tortue
Nargis
Anchois
Bahr Essalam
Pecan
Rovuma
Paon

Asia	and Middle East
Eni	Maha
	Gendalo / Gendang
Mellitah	Bahr Essalam
ONGC	KG DWN 98/2 Cluster 3
Petronas	Bestari
	Kelidang
PTTEP	Block H
Saudi Aramco	New LTA projects
TPAO	Sakarya Phase 3
Qatar Energy	Bul Hanine

	Australia
Woodside	Browse
Chevron	Gorgon Stage 3
Cooper Energy	y East Coast Supply

Relevant Segmentation

Breakdown of the main segments







Mainly survey duties, but also trenching, W2W and support scopes
- Technical: 30-70t crane, DP 2, 40-70 POB, 300-700m2 deck



Characteristics (MPSV):

Upgraded PSV with underdeck capacities, working with most support duties

- Technical: 70-150t crane, DP 2, 50-90 POB, 500-900m2 deck



Characteristics (AHCON):

Large AHTS with significant crane capacity, mostly project work or spot



haracteristics (LCV):

Larger units with main market in construction suppor

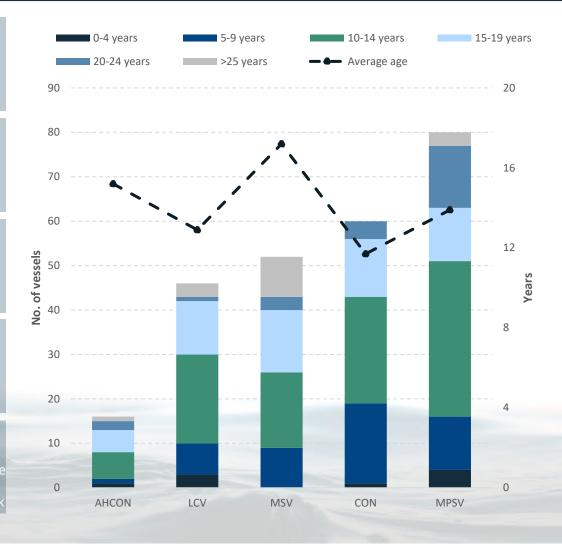
- Technical: 100-160t crane, DP 2, 70-100 POB, 800-1400m2 deck



Characteristics (CON):

Mainly heavy construction scopes and usually one of the most expensive vessels

- Technical: 250-400t crane, DP 2/DP 3, 100-140 POB, 1200-2400m2 deck

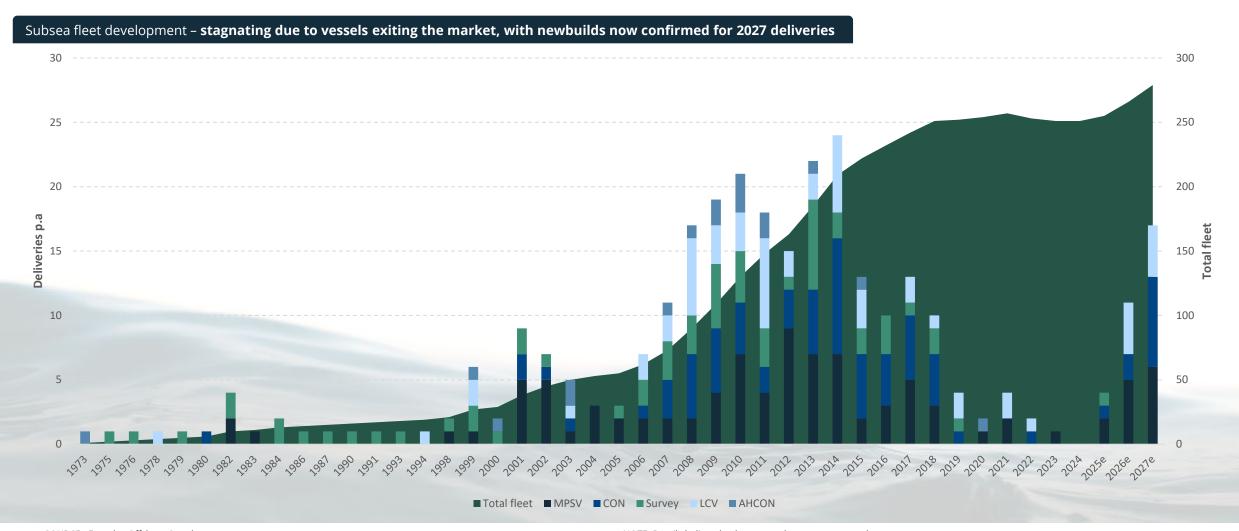


SOURCE: Fearnley Offshore Supply

Note: Characteristics are mainly as guidance and there are deviations to specs outside the norm

Subsea construction fleet – newbuild activity back but far from previous volume



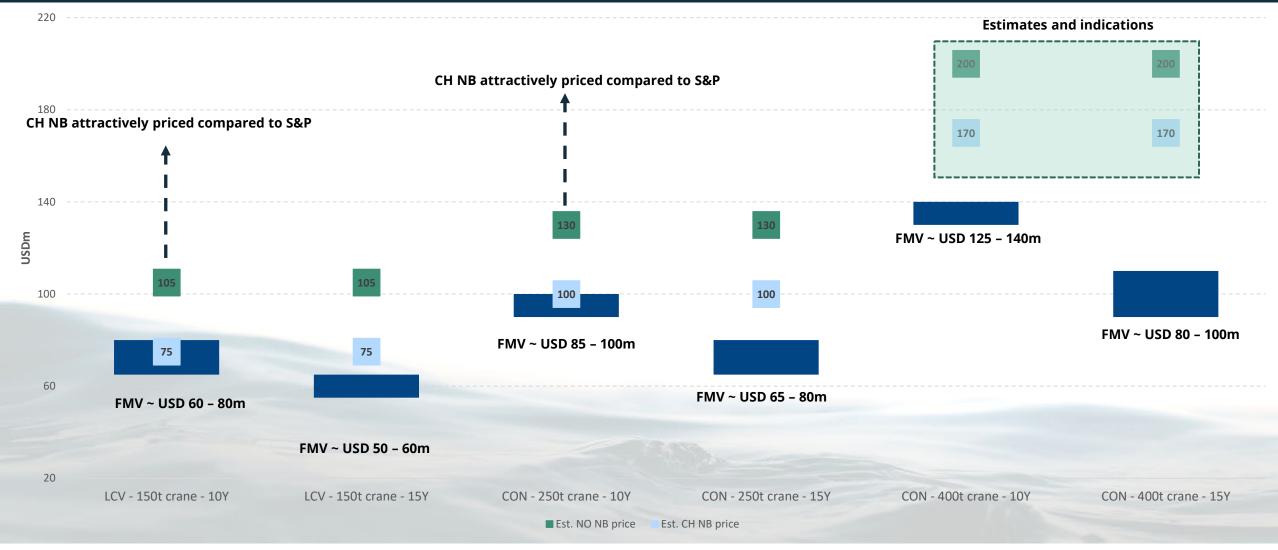


SOURCE: Fearnley Offshore Supply

NOTE: Details believed to be correct, but not guaranteed

Subsea NB rationale - second-hand values are in 150t and 250t close on Chinese NB pricing

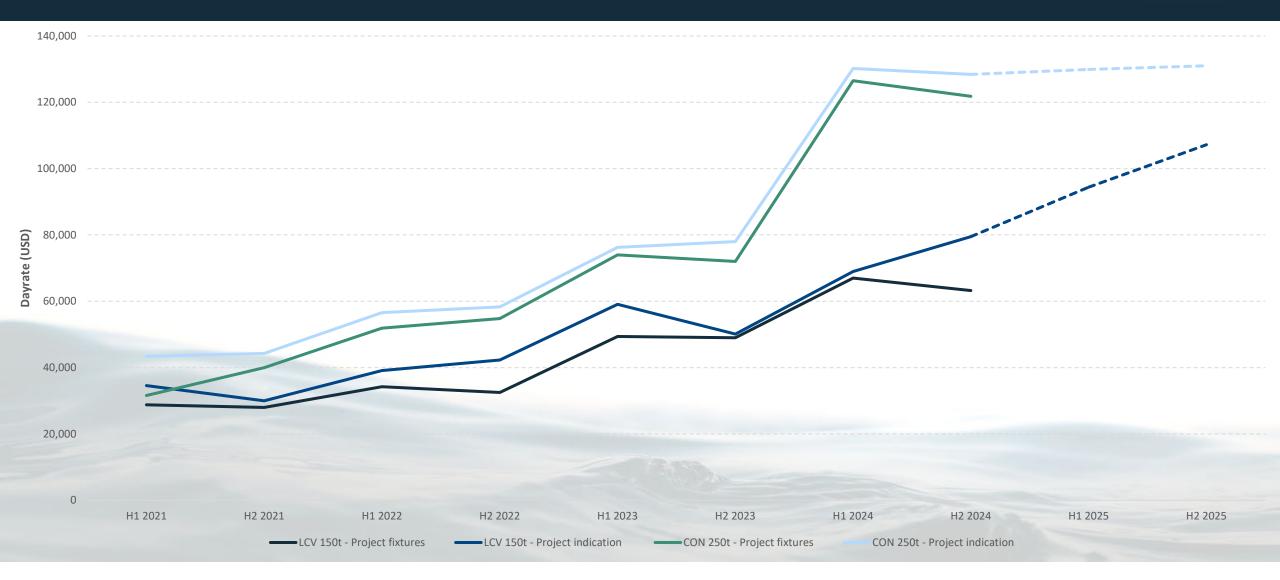




SOURCE: Fearnley Offshore Supply

Bids and indications across the high-end subsea segment – historical development



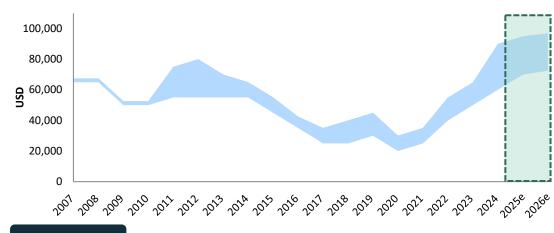


Day rates expected to increase in the coming years due to tight markets









Key takeaways

- The 365-day 150t LCV segment is expected to demand average rates ranging from \$52,000 to \$70,000 this
 year and is expected to increased towards \$55,000 \$75,000 by H1 2026.
- The 365-day 250t CON segment is expected to demand average rates ranging from \$70,000 to \$95,000 this
 year and is expected to increased towards \$72,450 \$97,000 by H1 2026.
- The 365-day 400t CON segment is expected to demand average rates ranging from \$80,000 \$120,000 this year and is expected to increased towards \$87,000 \$123,000 by H1 2026.



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